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April 28, 2004

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station
Boston, MA 02110

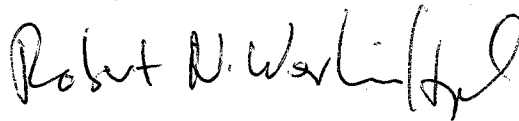
Re: Boston Edison Company d/b/a NSTAR Electric, D.T.E. 03-117A, Responses to
Information Requests

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced matter is the response of Boston Edison Company d/b/a NSTAR Electric to the Information Requests set forth on the accompanying list.

Thank you for your attention to this matter.

Sincerely,



Robert N. Werlin

Enclosures

cc: William Stevens, Esq., Hearing Officer
Service List

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D.T.E. 03-117A
Boston Edison Company
Responses to Information Requests

Information Response AG-2-1
Information Response AG -2-2
Information Response AG -2-3
Information Response AG -2-4
Information Response AG -2-5
Information Response AG -2-6
Information Response AG -2-7
Information Response AG -2-8
Information Response AG -2-9
Information Response AG -2-10
Information Response AG -2-11
Information Response AG -2-12
Information Response AG -2-13
Information Response AG -2-14
Information Response AG -2-15

April 28, 2004

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Information Request AG-2-1

Refer to Exhibits BEC-HCL-2 (rev.) through BEC-HCL-8 (rev), the compliance filing. Please explain how the changes to the Company's original filing made in the compliance filing are reflected in the supplemental filing.

Response

The compliance filing included an average transition charge of \$0.01870/kWh as compared to a charge of \$0.01994/kWh reflected in the original filing. This change affected the 2004 revenue calculation and the over/under collection amounts in Exhibit BEC-JFL-1.

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Information Request AG-2-2

Refer to Exh BEC-HCL, p. 7. Are there any rate classes, in addition to T-1, that have not been assessed their full transition charge adjustment? If yes, please identify and explain how and when these classes will be assessed the full amount of the adjustment. Explain how the net under/over recovery of the transition charges for these classes is reflected in the calculation of future transition charges, as shown in Exh. BEC-JFL-1.

Response

The only rate class besides Rate T-1 that has not been assessed its full transition charge is Rate WR. The recovery of transition charge for Rate WR is governed by special contract and the terms of a settlement agreement between the Company and the Massachusetts Water Resources Authority, approved by the Department in D.T.E. 01-108-A (2002). The net over/under recovery of transition charges is removed from the reconciled balance brought forward in the calculation of the proposed transition charge. This adjustment is reversed when reconciling actual revenue and expense for the year at the time of calculating the next year's transition charge.

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Information Request AG-2-3

Please provide a copy of all materials and documents filed by the Company at FERC in Docket No. FA03-43-000 (industry-wide audit of the accounting related to formula rate open access transmission tariffs). Include a discussion of the FERC audit proceedings and conferences to date. Please note that the August 14, 2003 FERC letter notifying the Company of its participation was addressed to Mr. Jeffrey Hershberg, Accountant.

Response

Attachment AG-2-3 sets forth the materials and documents filed by the Company at FERC in Docket No. FA03-43-000. It contains the Company's responses to the initial FERC information requests as well as follow-up responses.

The FERC conducted on-site audit proceedings to discuss the responses over a four-day period from March 1 to March 4, 2004. The overall audit objective was to determine compliance with FERC's accounting and reporting requirements and regulations as they relate to: (1) the various accounting incorporated in formula rate transmission tariffs, and (2) transactions occurring under the tariffs. The audit covered the period January 1, 2001 through December 31, 2002.

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Information Request AG-2-4

Refer to Exh. BEC-JFL-3 (Supp.). Please provide a copy of all filings made at FERC during 2002 and 2003 related to the Company's transmission costs and rates. Include all supporting documents, calculations, workpapers and assumptions. Provide copies of all discovery requests and responses, testimony and briefs, as well as all related FERC orders.

Response

With respect to Regional Network Service transmission costs, Boston Edison as well as all other Participants that own PTF provide RNS revenue requirements and Scheduling and Dispatch costs to the ISO-NE for an informational filing to be made at FERC by July 31 of each year. The FERC filings for the year 2002 (reflecting 2001 costs) and 2003 (reflecting 2002 costs) are contained on the ISO-NE website:

http://www.iso-ne.com/settlement-resettlement/transmission_tariff_rate_development_and_settlements/rate_development/rate_development_supporting_documents/

Each of the NEPOOL Participants that owns PTF must submit to the ISO-NE a determination of the Participant's RNS revenue requirement on an annual calendar-year basis. The RNS revenue requirements for each Participant are determined by applying the Attachment F formula-based Implementation rule under the NEPOOL Open Access Tariff to each of the Participants transmission costs.

Based on each Participant's RNS revenue requirement, ISO-NE develops RNS rates using a rate design model. These rates are applicable to each of the load-serving entities and eligible customers receiving RNS service. The load-serving entities and eligible customers pay an RNS rate determined on the basis of the costs of the Participant whose PTF serves the Local Network in which the load is located. The rates derived from the RNS revenue requirements are then applied to the monthly Network load of each of the users of the Regional Transmission system to determine the assessed RNS charge. Thus, Boston Edison is assessed monthly RNS charges from the ISO-NE as a load-serving entity utilizing the regional transmission service on behalf of their wholesale and retail customers.

Scheduling, system-control and dispatch expenses are also provided to the ISO-NE from each Participant. Scheduling, system control and dispatch service under Schedule 1 of the NEPOOL Open Access Tariff is an ancillary service provided through the System

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operator, but requires the assistance of satellite dispatch centers and, to a limited extent, dispatch centers of the individual Participants. Each Participant must submit its annual costs of providing system control and dispatch service for developing the rate under Schedule 1 - System Control and Dispatch of the tariff. The rate, as developed, aggregates the PTF-related costs associated with the satellite dispatch centers and other individual dispatch centers and divides its by the sum of the average of 12 Coincident peaks of all the NEPOOL Participants. The rate is applied to all users of regional network service on the basis of the user's monthly network load. As such, Boston Edison is assessed scheduling, system control and dispatch charges for their use of the regional network.

Boston Edison did not make any filings with FERC in the years 2002 and 2003 with respect to developing its Local Network Service transmission costs and rates. The Company is not required to file with FERC its annual transmission cost of service updates developed under its Local Transmission Tariff since the formula rate has been already been approved by FERC.

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Information Request AG-2-5

Refer to Exh. BEC-JFL-3 (Supp.), p. 1. Please provide all documentation, workpapers, calculations and assumptions supporting each entry.

Response

The documentation of the derivation of the Annual Transmission Revenue Requirement of \$79,546,00 on line 1 is set forth in Attachment AG-2-5 (a).

The documentation of the RNS Revenues Received from NEPOOL of \$60,000,000 on line 2 is set forth on page 1 of Attachment AG-2-5 (b).

The basis for using a forecasted Retail Load Ratio amount of 97.00 percent on line 6 is that it reflects the actual percentage amount over the last six months of 2003.

The documentation of the derivation of the Retail OATT Sch. 1 SCADA Revenue Requirement of \$3,369,00 and SCADA Revenues Received on lines 8 and 9, respectively, are set forth in Attachment AG-2-5 (c).

The documentation of the Retail RNS Cost, Retail Schedule and Dispatch Cost, Retail Congestion Management Cost and System Restoration and Planning Cost on lines 10 thru 13 are set forth in Attachment AG-2-5 (b).

The documentation of the 2003 Retail Net Transmission Over Collection of (\$3,186,000) on line 16 is set forth in Attachment AG-2-5 (e).

The documentation of the Forecasted 2004 Billed GWH on line 18 is set forth in Attachment AG-2-5 (d).

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D.T.E. 03-117A
Attachment AG-2-5 (a)

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**Boston Edison Company
Transmission Revenue Requirement
Projected Years 2003 & 2004 Amounts**

<u>INVESTMENT BASE</u>	Actual 2002
1 Transmission Plant (excluding EMC Scada System)	\$520,977,839
2 General Plant	\$3,275,700
3 Plant Held For Future Use	\$0
4 Total Plant (Lines 1+2+3)	\$524,253,539
5	
6 Accumulated Depreciation	\$173,073,660
7 Accumulated Deferred Income Taxes	\$59,492,015
8 Loss on Reacquired Debt	\$2,592,895
9 Other Regulatory Assets	\$11,797,710
10 Net Investment (Lines 4-6-7+8+9)	\$306,078,469
11	
12 Prepayments	\$7,374,087
13 Materials & Supplies	\$498,428
14 Cash Working Capital	\$1,690,642
15	
16 Total Investment Base (Lines 10+12+13+14)	\$315,641,626
17	
18	
19 <u>REVENUE REQUIREMENT</u>	
20	
21 Investment Return and Income Taxes	\$38,132,475
22 Depreciation Expense	\$8,707,442
23 Amortization of Loss on Reacquired Debt	\$315,775
24 Investment Tax Credit	-\$195,129
25 Property Taxes	\$11,987,717
26 Payroll Tax Expense	\$217,649
27 Operation & Maintenance Expense	\$10,706,536
28 Administrative & General Expense	\$2,818,598
29 Transmission Revenue Credit (excl. RNS credits)	-\$9,133,900
30	
31 Total 2002 Transmission Revenue Requirements (Sum of Lines 21 thru 29)	\$63,557,163
32	
33	
34 Projected Year 2003 Incremental Revenue Requirement (from attachment 2, line 19)	\$2,837,744
35	
36 Total 2003 Transmission Revenue Requirement (Lines 31+34)	\$66,394,907
37 Plus Transmission Depreciation Increase	\$818,333
38 Total 2003 Transmission Revenue Requirement (Lines 36+37)	\$67,213,240
39	
40 Projected Year 2004 Incremental Revenue Requirement (from attachment 2, line 23)	\$2,203,841
41 Plus Transmission Depreciation Increase	\$4,910,000
42 Plus RTO Transmission ROE Increase	\$6,037,593
43	
44 Total 2004 Transmission Revenue Requirement (Lines 36+40+41+42)	\$79,546,340

D.T.E. 03-117A
Attachment AG-2-5 (b)

2004 Forecasted Transmission Revenues and Expenses (000's)							10/01/2003
	Account	Company No.	2004	2005	2006	2007	2008
Rent Revenue:							
HQ AC Facilities Support	454080-00	120	450	441	432	424	415
Sta 342 - Com Elec	454150-70	120	14	14	14	14	13
Com Elec/Jordan Rd.	454150-71	120	530	519	509	499	489
Com Elec/Walpole - Medway	454150-72	120	110	108	106	104	101
Sta 336 - Com Elec	454150-73	120	12	12	12	11	11
Sta 509- Camb	454160-70	120	3,345	3,278	3,213	3,148	3,085
Sta 402- Camb	454160-71	120	280	274	269	264	258
Canal I Line (NEP)	454240-00	120	0	0	0	0	0
Brayton Pt. Tap (NEP)	454250-00	120	0	0	0	0	0
Card St. Line 336	454260-00	120	12	12	12	11	11
Line 342 Pilg-Myles Standish	454270-00	120	30	29	29	28	28
Lines 342 & 335 Jordan Rd.-Holbrook	454490-00	120	530	519	509	499	489
Line 389 Walpole - Medway	454500-00	120	110	108	106	104	101
Whitman Tap (Montaup)	454510-00	120	21	21	20	20	19
Line 201-502 (NEP)	454610-00	120	13	13	12	12	12
Line 211-504 (Reading)	454620-00	120	120	118	115	113	111
Lines 255-2337.8 (NEP)	454630-00	120	72	71	69	68	66
Concord 115kV Interconnection	454640-00	120	67	66	64	63	62
NEA Interconnection Facilities	454680-00	120	43	42	41	40	40
ANP Blackstone	454700-00	120	850	833	816	800	784
Total			6,609	6,477	6,348	6,221	6,096
Note: Annual revenue = 98% of previous year total and spread equally each month.							
Wheeling Revenue:							
LNS - Braintree	456110-00	120	0	0	0	0	0
LNS - Hingham	456120-00	120	0	0	0	0	0
Assoc Co - BECo LNS	456120-70	120	15,782	16,255	16,743	17,245	17,762
LNS - Hull	456140-00	120	0	0	0	0	0
LNS - Reading	456150-00	120	0	0	0	0	0
LNS - NEP	456170-00	120	0	0	0	0	0
LNS - Norwood	456180-00	120	0	0	0	0	0
LNS - Concord	456215-00	120	167	172	177	182	188
LNS - Wellesley	456225-00	120	251	258	266	274	282
Altresco	456270-00	120	400	400	400	400	400
MBTA	456025-00	120	284	292	301	310	320
PASNY-MMWEC Firm	456680-00	120	100	100	0	0	0
RNS + Through/out	456690-00	120	60,000	61,800	63,654	65,564	67,531
LNS - Sithe	456730-00	120	0	0	0	0	0

LINE 2

LINE 11 (PART)

NEPOOL Schedule 1	456920-00	120	3,120	3,120	3,120	3,120	3,120	3,120
Hydro-Quebec Energy Line Use	456490-00	120	2,000	2,000	2,000	2,000	2,000	2,000
Total			82,103	84,397	86,661	89,095	91,602	
Notes:								
Annual revenue spread equally each month.								
LNS billings to wholesale customers connected to Pool Transmission Facilities (PTF) ended Feb 2003								
Concord and Welleisey amounts could be lowered depending on the outcome of the FERC proceeding in which they claim PTF connection								
2003 Forecasted Transmission Revenues and Expenses (000's)								
		Company						
		No.						
Wheeling Expense:	Account							
Assoc Co - BECo LNS	565120-70	120	15,782	16,255	16,743	17,245	17,762	
NEPOOL Reliability - Sch 16	565060-00	120	720	720	720	720	720	
Congestion	565150-00	120	20,000	0	0	0	0	
Misc. Transmission	565260-00	120	160	160	160	160	160	
RNS + NEPOOL Sch 2	565590-00	120	54,000	55,620	57,289	59,007	60,777	
Total			90,662	72,755	74,911	77,132	79,420	
* 565210								
Note: Annual expense spread equally each month.								
		Company						
		No.						
Support Expense:	Account							
Com Elec Line 355	567050-00	120	250	245	240	235	231	
Com Elec Line 342	567060-00	120	2	2	2	2	2	
Montaup Line 344	567070-00	120	266	261	256	251	246	
NEP Sandy Pond Line	567080-00	120	1,400	1,372	1,345	1,318	1,291	
NEP Line m-139	567110-00	120	100	98	96	94	92	
NEP Line n-140	567120-00	120	110	108	106	104	101	
Hydro-Quebec Phase I	567130-00	120	1,236	1,211	1,187	1,163	1,140	
NEP Mystic-Golden Hills	567140-00	120	700	686	672	659	646	
Hydro-Quebec Phase II	567150-00	120	5,400	5,292	5,186	5,082	4,981	
NEP Hydro-Quebec AC + Chester SVC	567160-00	120	1,344	1,317	1,291	1,265	1,240	
NEP Hopkinton Tap	567170-00	120	25	25	24	24	23	
Total			12,837	12,597	12,386	12,180	11,977	

LINE 13
LINE 12
LINE 10

Note: Annual revenue = 98% of previous year total and spread equally each month.

[illegible]

LINE 11 (PART)

५

2) SONO DEPART 561140
NEPIL SON. 1 456920
OAT SON 1 SCADA REVS REC'D

3,900	LINE 9
(3,120)	LINE 11
<u>780</u>	
2,689	
<u>3,469</u>	
<u>1</u>	

D.T.E. 03-117A
Attachment AG-2-5 (c)

Boston Edison Company
Annual Revenue Requirements - Dispatch Center - Schedule 1
Year Ended 12/31/02

Line No.	I. INVESTMENT BASE			
1	Plant			Rate Base, line 1 column 3
2	General Plant	\$ 11,599,089		Rate Base, line 2 column 3
3	Plant Held For Future Use	863,789		Rate Base, line 4 column 3
4	Total Plant (Lines 1+2+3)	-		
5		\$ 12,462,878		
6	Accumulated Depreciation	1,670,526		Rate Base, line 7 column 3
7	Accumulated Deferred Income Taxes	1,414,281		Rate Base, line 10 column 3
8	Loss On Reacquired Debt	61,640		Rate Base, line 11 column 3
9	Other Regulatory Assets	329,075		Rate Base, line 14 column 3
10	Net Investment (Line 4-6-7-8-9)	\$ 9,768,786		
11				
12	Prepayments	1,944,517		Rate Base, line 15 column 3
13	Materials & Supplies	2,279		Rate Base, line 16 column 3
14	Cash Working Capital	155,203		Rate Base, line 23 column 3
15				
16	Total Investment Base (Line 10+12+13+14)	\$ 11,870,785		

Line No.	II. REVENUE REQUIREMENTS			
17	Investment Return and Income Taxes	\$ 1,445,672		Cost of Capital
18	Depreciation Expense	336,369		O & M, line 3 column 3
19	Amortization of Loss on Reacquired Debt	7,507		O & M, line 5 column 3
20	Investment Tax Credit	(4,639)		O & M, line 8 column 3
21	Property Taxes	284,979		O & M, line 13 column 3
22	Other Taxes (Payroll Taxes)	57,393		O & M, line 16 column 3
23	Operation & Maintenance Expense	573,663		
24	Administrative & General Expense	667,960		
25				
26	Total Revenue Requirements (Line 17 thru 25)	3,368,904		
27	Monthly Revenue Requirement	\$280,742		
28				
29	Estimated PTF Transmission Plant Allocator	79.81%		
30	PTF Revenue Requirement for SCADA	\$2,688,723		
31	Projected Monthly SCADA Revenues Received	\$224,060		

D.T.E. 03-117A
Attachment AG-2-5 (d)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential													
Standard Offer	188,263	181,603	175,781	150,922	131,172	133,273	167,652	181,520	161,906	145,441	152,670	164,154	1,934,357
Default Service	114,255	110,864	107,950	93,241	81,531	83,344	105,491	114,926	103,155	93,253	98,515	106,611	1,213,138
Competitive Supplier	100,356	99,003	97,987	86,010	76,413	79,348	102,002	112,841	107,824	94,352	101,156	111,078	1,163,372
Sales (GWH)	402,874	391,470	381,718	330,173	289,116	295,965	375,145	409,289	367,885	333,046	352,343	381,843	4,310,867
Unbilled Deliveries (GWH)	15,504	(11,685)	5,843	(9,738)	7,790	7,790	1,948	(19,475)	(31,161)	(3,895)	11,685	29,213	3,819
Total Sales	418,378	379,785	387,561	320,435	296,906	303,755	377,093	389,814	336,724	329,151	364,028	411,056	4,314,686
Commercial													
Standard Offer	268,441	356,199	359,001	335,411	312,653	340,908	366,225	387,968	364,194	336,447	322,162	319,166	4,168,775
Default Service	223,603	217,451	220,468	207,220	194,332	213,190	230,438	245,640	232,038	215,720	207,885	207,283	2,615,268
Competitive Supplier	196,402	194,186	200,121	191,150	182,134	202,970	222,816	241,179	231,293	218,263	213,461	215,970	2,509,945
Sales (GWH)	788,446	767,836	779,590	733,781	689,119	757,068	819,479	874,787	827,525	770,430	743,508	742,419	9,293,988
Unbilled Deliveries (GWH)	35,150	(26,492)	13,246	(22,077)	17,662	17,662	4,415	(44,154)	(70,646)	(8,831)	26,492	66,231	8,658
Total Sales	823,596	741,344	792,836	711,704	706,781	774,730	823,894	830,633	756,879	761,599	770,000	808,650	9,302,646
Industrial													
Standard Offer	49,487	47,722	51,991	48,954	47,090	50,568	54,986	53,304	54,715	46,441	45,930	42,066	593,254
Default Service	30,033	29,133	31,929	30,244	29,269	31,623	34,598	33,749	34,860	29,777	29,638	27,320	372,173
Competitive Supplier	26,380	26,016	28,982	27,899	27,432	30,107	33,454	33,136	34,748	30,128	30,433	28,465	357,180
Sales (GWH)	105,900	102,871	112,902	107,097	103,791	112,298	123,038	120,189	124,323	106,346	106,001	97,851	1,322,607
Unbilled Deliveries (GWH)	5,597	(4,219)	2,109	(3,515)	2,812	2,812	0,703	(7,031)	(11,249)	(1,406)	4,219	10,546	1,378
Total Sales	111,497	98,652	115,011	103,582	106,603	115,110	123,741	113,158	113,074	104,940	110,220	108,397	1,323,985
Street Lights													
Standard Offer	7,147	6,085	5,985	5,132	4,630	4,428	4,545	4,726	5,152	5,681	6,140	6,566	66,117
Default Service	4,337	3,715	3,614	3,171	2,878	2,769	2,860	2,992	3,282	3,842	3,962	4,264	41,486
Competitive Supplier	3,810	3,317	3,280	2,925	2,697	2,636	2,765	2,938	3,272	3,685	4,068	4,443	39,836
Sales (GWH)	15,294	13,117	12,779	11,228	10,205	9,833	10,170	10,656	11,706	13,008	14,170	15,273	147,439
Unbilled Deliveries (GWH)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	15,294	13,117	12,779	11,228	10,205	9,833	10,170	10,656	11,706	13,008	14,170	15,273	147,439
MWRA													
Standard Offer	-	-	-	-	-	-	-	-	-	-	-	-	-
Default Service	-	-	-	-	-	-	-	-	-	-	-	-	-
Competitive Supplier	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales (GWH)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Deliveries (GWH)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Retail													
Standard Offer	613,338	591,609	592,658	540,419	495,545	529,177	593,408	627,518	585,967	534,010	526,902	531,952	6,762,503
Default Service	372,228	361,163	363,961	333,876	308,010	330,926	373,387	397,309	373,335	340,000	345,478	342,065	4,242,065
Competitive Supplier	338,125	333,709	341,566	319,190	299,891	326,285	372,271	407,337	383,390	357,690	360,391	371,237	4,205,082
Sales (GWH)	1,323,691	1,286,481	1,298,185	1,193,485	1,103,446	1,186,368	1,339,066	1,426,164	1,342,692	1,234,092	1,227,293	1,248,667	15,209,650
Unbilled Deliveries (GWH)	56,251	(42,396)	21,198	(35,330)	28,264	28,264	7,066	(70,660)	(113,056)	(14,132)	42,396	105,990	13,855
Total Sales	1,379,942	1,244,085	1,319,383	1,158,155	1,131,710	1,214,632	1,346,132	1,355,504	1,229,636	1,219,960	1,269,689	1,354,657	15,223,505
Wholesale													
MassPort	13,975	13,221	10,116	12,470	12,688	13,681	13,343	15,397	12,623	13,112	18,615	14,808	164,049
Braintree	8,890	7,777	7,588	7,381	7,862	7,197	7,409	7,990	11,921	8,160	-	-	82,175
Other	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales (GWH)	22,865	20,998	17,704	19,851	20,550	20,878	20,752	23,387	24,544	21,272	18,615	14,808	246,224
Unbilled Deliveries (GWH)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	22,865	20,998	17,704	19,851	20,550	20,878	20,752	23,387	24,544	21,272	18,615	14,808	246,224

D.T.E. 03-117A
Attachment AG-2-5 (e)

Boston Edison Company
2003 Retail Transmission Cost
\$ in Millions

Line	Description	A/C	Dec-02	Actual Jan-03	Actual Feb-03	Actual Mar-03	Actual Apr-03	Actual May-03	Actual Jun-03	Actual Jul-03	Actual Aug-03	Actual Sep-03	Actual Oct-03	Forecast Nov-03	Forecast Dec-03	Total
1	Monthly Transmission Revenue Requirement (OATT)			\$ 5,388	\$ 5,388	\$ 5,388	\$ 5,388	\$ 5,388	\$ 5,388	\$ 5,614	\$ 5,614	\$ 5,614	\$ 5,614	\$ 5,614	\$ 5,614	\$ 66,009
2	RNS Revenues Received from NEPOOL	456990		(4,008)	(4,372)	(4,516)	(4,295)	(4,277)	(3,913)	(3,618)	(5,481)	(5,400)	(5,573)	(4,652)	(4,652)	(54,757)
3	Local Network Service (LNS) Revenue Requirement			\$ 1,380	\$ 1,015	\$ 0,872	\$ 1,092	\$ 1,111	\$ 1,474	\$ 1,996	\$ 0,133	\$ 0,214	\$ 0,041	\$ 0,962	\$ 0,962	\$ 11,252
4	Support Revenues and P-T-P Revenues Received															
5	Adjusted LNS Revenue Requirement			\$ 1,380	\$ 1,015	\$ 0,872	\$ 1,092	\$ 1,111	\$ 1,474	\$ 1,996	\$ 0,133	\$ 0,214	\$ 0,041	\$ 0,962	\$ 0,962	\$ 11,252
6	Retail Load Ratio			82.13%	82.18%	94.20%	94.32%	94.42%	96.96%	97.54%	97.20%	97.20%	95.00%	95.00%	95.00%	
7	Retail LNS Revenue Requirement			\$ 1,133	\$ 0,834	\$ 0,821	\$ 1,030	\$ 1,049	\$ 1,430	\$ 1,947	\$ 0,129	\$ 0,208	\$ 0,039	\$ 0,914	\$ 0,914	\$ 10,448
8	Retail OATT Sch. 1 SCADA Revenue Requirement			0,316	0,316	0,316	0,316	0,316	0,316	0,281	0,281	0,281	0,281	0,281	0,281	3,579
9	Less: OATT Sch. 1 SCADA Revenues Received			(0,252)	(0,252)	(0,252)	(0,252)	(0,252)	(0,252)	(0,224)	(0,224)	(0,224)	(0,224)	(0,224)	(0,224)	(2,856)
10	LNS Transition Adjustment			0,186	0,181	0,132										0,499
11	Retail RNS Cost	565590		3,405	3,735	4,007	3,657	3,663	3,469	3,330	4,549	4,584	4,470	4,167	4,167	47,203
12	Retail Schedule & Dispatch Cost	561140		0,288	0,494	0,412	0,372	0,352	0,313	0,358	0,344	0,032	0,319	0,308	0,308	3,901
13	Retail Congestion Management Cost	565210		(0,697)	1,515	2,012	1,657	0,198	0,945	4,822	0,360	1,037	0,545	1,667	1,667	15,728
14	OATT Prior Year True-Up															
15	System Restoration & Planning Cost			0,035	-	-	0,137	0,068	0,136	0,073	0,068	0,067	0,065	0,040	0,040	0,729
16	VAR Support Cost	565060														
17	Total Retail Cost			\$ 4,413	\$ 6,822	\$ 7,447	\$ 6,917	\$ 5,394	\$ 6,357	\$ 10,587	\$ 5,506	\$ 5,985	\$ 5,496	\$ 7,153	\$ 7,153	\$ 79,230
18	Transmission Revenues Detail															
19	Residential	440140		\$ 2,795	\$ 3,003	\$ 2,856	\$ 2,378	\$ 2,079	\$ 2,129	\$ 2,717	\$ 2,983	\$ 2,566	\$ 2,224	\$ 2,356	\$ 2,625	\$ 30,710
20	Residential Unbilled	440150		0,144	(0,130)	(0,783)	-	-	-	-	-	-	-	-	-	(0,769)
21	Commercial	442380		4,803	5,084	5,201	4,902	7,693	3,385	6,756	6,781	6,689	5,965	4,983	4,877	67,128
22	Commercial Unbilled	442390		0,256	(0,254)	(1,670)	-	-	-	-	-	-	-	-	-	(1,668)
23	Industrial	442400		0,646	0,694	0,741	0,746	0,776	0,774	0,895	0,830	0,871	0,832	0,812	0,706	9,323
24	Industrial Unbilled	442410		0,046	(0,058)	(0,392)	-	-	-	-	-	-	-	-	-	(0,404)
25	Street Lighting	444050		0,069	0,066	0,063	0,058	0,055	0,053	0,052	0,056	0,058	0,064	0,085	0,082	0,772
26	Transmission Revenues			\$ 8,760	\$ 8,404	\$ 6,015	\$ 8,084	\$ 10,603	\$ 6,340	\$ 10,420	\$ 10,650	\$ 10,184	\$ 9,085	\$ 8,246	\$ 8,301	\$ 105,092
27	Retail Transmission Deferral (Over)/Under Collection			\$ (4,347)	\$ (1,582)	\$ 1,432	\$ (1,167)	\$ (5,209)	\$ 0,017	\$ 0,167	\$ (5,144)	\$ (4,199)	\$ (3,589)	\$ (1,093)	\$ (1,148)	\$ (25,862)
28	Interest on Transmission Deferral Balance [Note]			0,045	0,038	0,038	0,038	0,031	0,026	0,026	0,021	0,010	0,002	(0,003)	(0,006)	0,266
29	Transmission Deferral (Over)/Under Ending Balance			\$ 22,410	\$ 18,108	\$ 16,564	\$ 18,034	\$ 16,905	\$ 11,727	\$ 11,963	\$ 6,840	\$ 2,651	\$ (0,936)	\$ (2,032)	\$ (3,186)	

Note

Interest = [Prior Month Line 29 + (Current Month Line 27 * 0.5)] * Annual Interest Rate / 12 months
 Annual Interest Rate 2.64%

ATTACHMENT A C-2-5(e)

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Information Request AG-2-6

Refer to Exh. BEC-JFL -1 (Supp.), p. 4. Please provide all invoices and documentation supporting the data appearing in column C, "Actual Power Total Obligations" for the year 2003. Explain all changes from the original filing.

Response

Please refer to Attachment AG-2-6 (a) for copies of all invoices and documentation supporting the data appearing in column C, "Actual Power Total Obligations" for the year 2003.

Please refer to Attachment AG-2-6 (b) for the worksheets that reconcile the figures in Exhibit BEC-JFL-4 (Supp), Page 3 of 6, Line 14 and Attachment AG-2-6 (a). The monthly information provided in Exhibit BEC-JFL-4 (Supp), Page 3 of 6, Line 14 includes both estimates for the current month and adjustments to actual for prior months. Actual data are unavailable at month end, and estimates are initially booked for accounting purposes. The estimates are adjusted to actual amounts in subsequent months, when the data becomes available. The monthly expense included in Exhibit BEC-JFL-4 (Supp), Page 3 of 6, Line 14 is the accounting expense that is recorded on the books for each month.

Please note that the attachments constitute bulk documents. Copies will be provided only to the Hearing Officer and the Attorney General.

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Information Request AG-2-7

Refer to Exh. BEC-JFL-2 (Supp.), p. 5, line 3. Please provide the documentation supporting the “Demand Credit.” Identify the wholesale customers and amounts for each customer that are included in the “Demand Credit.”

Response

The \$35.4 million “Demand Credit” in Exhibit BEC-JFL-2 (Supp.), p. 5, line 3 is the wholesale base revenue at the time of the Restructuring Settlement Agreement as reported in the 1996 Form 1 p. 311 col. (h):

(\$ in Millions)	Base	Fuel
Concord	\$5.9	\$2.7
Wellesley	7.2	3.8
Reading	3.8	4.3
MBTA	12.0	7.8
Massport *	5.8	3.1
Braintree	0.8	0.4
Belmont	0.0	0.0
Total	\$35.5	\$22.1

* Massport restated to Demand and Energy based on Wellesley Energy Price

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Information Request AG-2-8

Refer to Exh. BEC-JFL-4 (Supp.), p. 3. For each NUG, please provide the MW entitlement, the actual monthly entitlement received (kWh) during 2003, and the price per kWh for each month during 3. Include all supporting invoices, workpapers, calculations and assumptions related to the price per kWh.

Response

Please refer to Attachment AG-2-8 for the MW entitlement for each NUG in Exhibit BEC-JKL-4 (Supp.), p. 3.

Please refer to Attachment AG-2-9 (a), specifically the individual NUGs totaling Subtotal A and the column labeled KWH Purchased for the actual monthly entitlement received (kWh) during 2003. There is no kWh associated with the amounts included on lines 8 through 10, Hydro Quebec. In addition, there is no kWh associated with the amounts on lines 12 through 13, Connecticut Yankee and MA Yankee. Both units are in decommissioning mode.

Please refer to the response to Information Request DTE-2-5 for the price per kWh for each month during 2003.

Please refer to the response to Information Request AG-2-6 for copies of all supporting invoices related to the price per kWh.

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**BEC0 - 2003 Standard Offer Load
2003 NUG Mw Entitlement**

	<u>Summer</u>	<u>Winter</u>
Ocean State 1	63.7	74.5
Ocean State 2	63.5	74.8
NEA 1	123.6	152.7
NEA 2	68.0	92.0
Masspower	100.0	117.0
MBTA Jets 1	25.0	33.4
MBTA Jets 2	25.0	34.7
Hydro Quebec 1	0.0	0.0
Hydro Quebec 2	0.0	0.0
HQ Energy Line Usage	0.0	0.0
Entergy Nuclear	261.3	261.3
Connecticut Yankee	0.0	0.0
MA Yankee	0.0	0.0

(1) Hydro Quebec reflects support costs for the transmission line and there is no Mw entitlement associated with these contracts

(2) These units are in decommissioning mode, so there are no Mw entitlements associated with these units.

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Information Request AG-2-9

Refer to Exh. BEC-JFL-4 (Supp.), p. 4. For each line item, please provide the kWh purchased/sold by supplier/buyer, and the corresponding price per kWh for each month during 2003. Include all supporting invoices, workpapers calculations and assumptions related to the price per kWh. Regarding "Miscellaneous Transmission," please explain and document these purchases/sales.

Response

Please refer to Attachment AG-2-9 (a), specifically the individual suppliers totaling Subtotal B and the column labeled KWH Purchased for the kWh purchased by month during 2003.

Please refer to Attachment AG-2-9 (b), specifically the individual buyers totaling Subtotal Short-term and the column labeled KWH Sold for Boston Edison for the kWh sold by month during 2003.

There are no kWhs associated with the amounts included on Line 4, "Miscellaneous Transmission". Please refer to Attachment AG-2-9 (c) for copies of all supporting invoices. The amounts included in the invoices represent Boston Edison Company's cost to: 1) New England Power Company to provide Local Network Transmission Service to Hopkinton, and 2) Wellesley Municipal Light Plant to provide wheeling service to the Needham Development.

Please refer to Attachment AG-2-9 (d) for the corresponding price per kWh for each month during 2003.

Please refer to Attachment AG-2-9 (e) for copies of all supporting invoices related to the price per kWh.

Please refer to Attachment AG-2-9 (f) for the worksheets that reconcile the figures in Attachment AG-2-9 (a) and Attachment AG-2-9 (b) with Attachment AG-2-9 (e). The monthly information provided in Attachment AG-2-9 (a) and Attachment AG-2-9 (b) includes both estimates for the current month and adjustments to actual for prior months. Actual data are unavailable at month end, and estimates are initially booked for accounting purposes. The estimates are adjusted to actual amounts in subsequent months, when the data becomes available. The monthly expense included in Attachment AG-2-9 (a) and Attachment AG-2-9 (b) is the accounting expense that is recorded on the books for each month.

Boston Edison Company
Department of Telecommunications and Energy
D.T.E. 03-117-A (Phase II)
Information Request: **AG-2-9**
April 28, 2004
Person Responsible: Robert H. Martin
Page 2 of 2

Please note that the attachments constitute bulk documents. Copies will be provided only to the Department and the Attorney General.

Information Request AG-2-10

Refer to Exh. BEC-JFL-4 (Supp.). If the Company had entered into a Standard Offer procurement arrangements during 2003 where the providers of Standard Offer service effectively purchased all of the Company's NUG entitlements and were responsible for providing, in return, 100% of the Company's Standard Offer requirements (a back-to-back arrangement), provide an assessment of the performance under these arrangements. The assessment must include the comparison of costs under the back-to-back arrangement and the costs had the Company procured 100% of the requirements on a stand-alone basis. Include copies of all back-to-back arrangement contracts in effect during 2003. The contracts must include all pricing and delivery terms.

Response

During 2003, the Company entered into a Standard Offer procurement arrangement where the provider of Standard Offer service effectively purchased all of the Company's NUG entitlements and were responsible for providing, in return, 100 percent of the Company's Standard Offer requirements (a back-to-back arrangement). The Company has not prepared a qualitative calculation of the cost difference comparing the costs under a back-to-back arrangement and the costs had the Company procured 100 percent of the requirements on a stand-alone basis. Over the past several years, the Company has endeavored to divest its NUG entitlements, but has been unable to complete such divestiture of entitlements at prices that are beneficial to customers (*i.e.*, at or above projected market prices). The Company has conferred with prospective suppliers and determined that using the NUG entitlements to serve customers of Standard Offer Service maximizes the value to customers in two ways. First, customers avoid the financial harm of selling the NUG entitlements below market price and purchasing supplies at the market price. Second, suppliers are able to minimize the price for Standard Offer supplies by being given access to the NUG entitlements because it provides baseload supplies and flexibility in managing its supply portfolio. Accordingly, the 2003 procurement arrangement maximizes customer benefits.

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Information Request AG-2-11

Refer to Exhs. BEC-HCL-3, p. 11A and HCL-3 (rev.), p. 11A. Please explain the basis for the change in the “billing quantities.” If HCL-3 (rev.) is incorrect, please provide a corrected page 11A and explain how any resulting rate and revenue corrections will be incorporated in future rates. Provide actual billing quantities for 2002 and 2003. Provide copies of the actual 2002, 2003 and 2004 tariffs.

Response

Exhibit BEC-HCL-3 p. 11A, as originally proposed, reflected billing quantities for the year 2002. After the Department rejected the Company’s proposal to reflect 2002 billing quantities in its initial filing, the Company reflected 1995 billing quantities in the calculation of the MWRA’s transition charge adjustment as set forth on page 11A(rev.). This was consistent with the revisions to all other rate schedules. The Company now realizes that to be consistent with the settlement regarding Rate WR approved by the Department in D.T.E. 01-108-A, as well as past year reconciliations, the Company should have reflected year 2000 billing quantities when revising its model for calculating the transition adjustment for Rate WR. A copy of the Rate WR is provided as Attachment AG-2-11(b).

The current transition rate adjustment is 0.596 cents/kWh. The recalculated transition rate adjustment is 0.590 cents/kWh, a difference of 0.006 cents/kWh, which results in an overcollection of \$6,723 based upon year 2000 billing determinants. The Company proposes to adjust the year 2005 transition rate adjustment factor for this cents per kilowatt-hour difference at the time of its filing for 2005 rates. A worksheet containing these calculations is provided as Attachment AG-2-11(a).

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Information Request AG-2-12

Refer to Exh. BEC-JFL-5 (Supp.), p. 1, lines 14 - 18. Please provide the monthly kWh sales for each class.

Response

Please see Attachment AG-2-12.

**Boston Edison Company
Default Service
2003 Billed Sales (kWh)**

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Total</u>
Residential	120,761,243	132,480,556	120,488,893	103,065,407	88,087,253	103,482,995	132,467,659	130,584,366	114,502,763	98,987,612	106,512,951	131,817,742	1,383,239,439
Commercial	154,935,074	177,783,138	197,980,862	281,710,820	242,776,141	321,682,713	325,803,047	295,613,188	280,483,960	215,780,869	183,635,364	186,774,358	2,864,959,534
Industrial	11,552,660	15,402,248	25,556,754	32,106,324	27,698,858	37,924,987	37,450,112	32,927,617	27,742,132	17,213,513	14,510,691	15,898,081	295,983,977
Street Lighting	565,514	595,136	1,431,928	1,430,842	1,254,093	1,185,161	1,247,771	1,397,814	1,643,721	1,561,437	1,554,479	3,021,846	16,889,742
MWRA	-	-	-	11,884,800	11,001,600	10,468,800	11,462,400	11,932,800	10,324,800	13,790,400	9,537,600	11,083,200	101,486,400
Total Default	287,814,490	326,261,078	345,458,437	430,198,193	370,817,945	474,744,656	496,968,589	460,522,985	424,372,576	333,543,431	306,213,485	337,512,027	4,594,427,892

Information Request AG-2-13

Refer to Exh. BEC-JFL-5 (Supp.), p. 1, lines 8 and 9. Please provide the kWh purchased, by supplier, and the corresponding price per kWh for each month during 2003. Include all supporting invoices, workpapers, calculations and assumptions related to the price per kWh.

Response

Please refer to Attachment AG-2-9 (a), specifically the individual suppliers totaling Subtotal C and the column labeled KWH Purchased for the kWh purchased by supplier for each month during 2003.

Please refer to Attachment AG-2-13 (a) for the corresponding price per kWh for each month during 2003.

Please refer to Attachment AG-2-13 (b) for copies of the 2003 Default Service invoices of Boston Edison supporting the data referenced in Exh. BEC-JFL-5 (Supp.), p. 1, lines 8 and 10.

Please refer to Attachment AG-2-13 (c) for the worksheets that reconcile the figures in Attachment AG-2-9 (a) and Attachment AG-2-13 (b). The monthly information provided in Attachment AG-2-9 (a) includes both estimates for the current month and adjustments to actual for prior months. Actual data are unavailable at month end, and estimates are initially booked for accounting purposes. The estimates are adjusted to actual amounts in subsequent months, when the data becomes available. The monthly expense included in Attachment AG-2-9 (a) is the accounting expense that is recorded on the books for each month.

Please note that the Attachment AG-2-13 (b) constitutes bulk documents. Copies will be provided only to the Hearing Officer and the Attorney General.

Attachment AG-2-13 (a)

[illegible]

D.T.E. 03-117A
Attachment AG-2-13 (c)

Boston Edison Purchase from Constellation - Default Service
Year: 2003

Net Monthly	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
January	327,302,634	16,329,555.66	0.00	0.00	16,329,555.66	49.89	0.00	0.00	49.89
February	327,420,667	15,712,890.16	0.00	0.00	15,712,890.16	47.99	0.00	0.00	47.99
March	416,822,771	18,656,380.67	0.00	0.00	18,656,380.67	44.76	0.00	0.00	44.76
April	465,000,858	20,561,258.05	0.00	0.00	20,561,258.05	44.22	0.00	0.00	44.22
May	465,975,999	21,457,534.82	0.00	0.00	21,457,534.82	46.05	0.00	0.00	46.05
June	484,728,447	24,366,909.06	0.00	0.00	24,366,909.06	50.27	0.00	0.00	50.27
July	290,558,227	17,094,503.55	0.00	0.00	17,094,503.55	58.83	0.00	0.00	58.83
August	243,087,166	13,816,614.80	0.00	0.00	13,816,614.80	56.84	0.00	0.00	56.84
September	181,050,404	8,114,534.06	0.00	0.00	8,114,534.06	44.82	0.00	0.00	44.82
October	159,028,160	6,941,790.23	0.00	0.00	6,941,790.23	43.65	0.00	0.00	43.65
November	158,990,781	6,907,232.85	0.00	0.00	6,907,232.85	43.44	0.00	0.00	43.44
December	206,767,749	9,483,242.54	0.00	0.00	9,483,242.54	45.86	0.00	0.00	45.86
Total YTD	3,726,733,763	179,442,446.45	0.00	0.00	179,442,446.45	48.15	0.00	0.00	48.15
Net Cum YTD									
January	327,302,634	16,329,555.66	0.00	0.00	16,329,555.66	49.89	0.00	0.00	49.89
February	654,723,301	32,042,445.82	0.00	0.00	32,042,445.82	48.94	0.00	0.00	48.94
March	1,071,546,072	50,698,826.49	0.00	0.00	50,698,826.49	47.31	0.00	0.00	47.31
April	1,536,546,930	71,260,084.54	0.00	0.00	71,260,084.54	46.38	0.00	0.00	46.38
May	2,002,522,829	92,717,619.36	0.00	0.00	92,717,619.36	46.30	0.00	0.00	46.30
June	2,487,251,276	117,084,528.42	0.00	0.00	117,084,528.42	47.07	0.00	0.00	47.07
July	2,777,809,503	134,179,031.97	0.00	0.00	134,179,031.97	48.30	0.00	0.00	48.30
August	3,020,896,669	147,995,646.77	0.00	0.00	147,995,646.77	48.99	0.00	0.00	48.99
September	3,201,947,073	156,110,180.83	0.00	0.00	156,110,180.83	48.75	0.00	0.00	48.75
October	3,360,975,233	163,051,971.06	0.00	0.00	163,051,971.06	48.51	0.00	0.00	48.51
November	3,519,966,014	169,959,203.91	0.00	0.00	169,959,203.91	48.28	0.00	0.00	48.28
December	3,726,733,763	179,442,446.45	0.00	0.00	179,442,446.45	48.15	0.00	0.00	48.15

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Boston Edison Purchase from Constellation - Default Service
Year: 2003

Detail		KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
pr year December	cur mon act cur mon est					0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
January	cur mon act cur mon est pr mon act pr mon est adj total	327,302,634 0 327,302,634	16,329,555.66 0.00 16,329,555.66	0.00 0.00 0.00	0.00 0.00 0.00	0.00 16,329,555.66 0.00 16,329,555.66	0.00 49.89 0.00 0.00 0.00 49.89	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 49.89 0.00 0.00 0.00 49.89
February	cur mon act cur mon est pr mon act pr mon est adj total	322,969,462 331,753,839 (327,302,634) 327,420,667	15,490,972.75 16,551,473.07 (16,329,555.66) 15,712,890.16	0.00 0.00 0.00 0.00	0.00 0.00 (16,329,555.66) 0.00	0.00 15,490,972.75 16,551,473.07 15,712,890.16	0.00 47.96 49.89 49.89 0.00 47.99	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 47.96 49.89 49.89 0.00 47.99
March	cur mon act cur mon est pr mon act pr mon est adj total	412,328,346 327,463,887 (322,969,462) 416,822,771	18,440,812.31 15,706,541.11 (15,490,972.75) 18,656,380.67	0.00 0.00 0.00 0.00	0.00 0.00 (15,490,972.75) 0.00	0.00 18,440,812.31 15,706,541.11 18,656,380.67	0.00 44.72 47.96 47.96 0.00 44.76	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 44.72 47.96 47.96 0.00 44.76
April	cur mon act cur mon est pr mon act pr mon est adj total	462,574,736 414,754,468 (412,328,346) 465,000,858	20,451,194.11 18,550,876.25 (18,440,812.31) 20,561,258.05	0.00 0.00 0.00 0.00	0.00 20,451,194.11 18,550,876.25 20,561,258.05	0.00 20,451,194.11 18,550,876.25 20,561,258.05	0.00 44.21 44.73 44.72 0.00 44.22	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 44.21 44.73 44.72 0.00 44.22
May	cur mon act cur mon est pr mon act pr mon est adj total	464,843,504 463,707,131 (462,574,736) 465,975,899	21,406,760.13 20,501,968.80 (20,451,194.11) 21,457,534.82	0.00 0.00 0.00 0.00	0.00 21,406,760.13 (20,451,194.11) 21,457,534.82	0.00 21,406,760.13 (20,451,194.11) 21,457,534.82	0.00 46.05 44.21 44.21 0.00 46.05	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 46.05 44.21 44.21 0.00 46.05
June	cur mon act					0.00	0.00	0.00	0.00	0.00

000002

Boston Edison Purchase from Constellation - Default Service
Year: 2003

	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
July	cur mon est	482,626,377	24,269,417.45		24,269,417.45	50.29	0.00	0.00	50.29
	pr mon act	466,945,574	21,504,251.74		21,504,251.74	46.05	0.00	0.00	46.05
	pr mon est	(464,843,504)	(21,406,760.13)	0.00	(21,406,760.13)	46.05	0.00	0.00	46.05
	adj				0.00	0.00	0.00	0.00	0.00
	total	484,728,447	24,366,909.06	0.00	24,366,909.06	50.27	0.00	0.00	50.27
August	cur mon act	265,269,395	15,825,108.65		0.00	0.00	0.00	0.00	0.00
	pr mon act	507,915,209	25,538,812.35		15,825,108.65	59.66	0.00	0.00	59.66
	pr mon est	(482,626,377)	(24,269,417.45)	0.00	(24,269,417.45)	50.29	0.00	0.00	50.28
	adj				0.00	0.00	0.00	0.00	50.29
	total	290,558,227	17,094,503.55	0.00	17,094,503.55	58.83	0.00	0.00	58.83
September	cur mon act	251,587,639	14,221,159.83		0.00	0.00	0.00	0.00	0.00
	pr mon act	263,191,820	15,698,941.57		14,221,159.83	56.53	0.00	0.00	56.53
	pr mon est	(265,269,395)	(15,825,108.65)	0.00	15,698,941.57	59.65	0.00	0.00	59.65
	0203 act v2	326,512,401	15,660,661.69		(15,825,108.65)	59.66	0.00	0.00	59.66
	-0203 act v1	(327,463,887)	(15,706,541.11)		15,660,661.69	47.96	0.00	0.00	47.96
October	0303 act v2	409,283,056	18,318,377.72		(15,706,541.11)	47.96	0.00	0.00	47.96
	-0303 act v1	(414,754,468)	(18,550,876.25)		18,318,377.72	44.76	0.00	0.00	44.76
	adj				(18,550,876.25)	44.73	0.00	0.00	44.73
	total	243,087,166	13,816,614.80	0.00	0.00	0.00	0.00	0.00	0.00
					13,816,614.80	56.84	0.00	0.00	56.84
November	cur mon act	185,994,041	8,394,304.34		0.00	0.00	0.00	0.00	0.00
	pr mon act	246,644,002	13,941,389.55		8,394,304.34	45.13	0.00	0.00	45.13
	pr mon est	(251,587,639)	(14,221,159.83)	0.00	13,941,389.55	56.52	0.00	0.00	56.52
	adj				(14,221,159.83)	56.53	0.00	0.00	56.53
	total	181,050,404	8,114,534.06	0.00	0.00	0.00	0.00	0.00	0.00
					8,114,534.06	44.82	0.00	0.00	44.82
	cur mon act	161,172,676	7,038,448.47		0.00	0.00	0.00	0.00	0.00
	pr mon act	183,849,525	8,297,646.10		7,038,448.47	43.67	0.00	0.00	43.67
	pr mon est	(185,994,041)	(8,394,304.34)	0.00	8,297,646.10	45.13	0.00	0.00	45.13
	adj				(8,394,304.34)	45.13	0.00	0.00	45.13
	total	159,028,160	6,941,790.23	0.00	0.00	0.00	0.00	0.00	0.00
					6,941,790.23	43.65	0.00	0.00	43.65
	cur mon act	159,408,340	6,925,440.23		0.00	0.00	0.00	0.00	0.00
	pr mon act	160,755,117	7,020,241.09		6,925,440.23	43.44	0.00	0.00	43.44
	pr mon est	(161,172,676)	(7,038,448.47)	0.00	7,020,241.09	43.67	0.00	0.00	43.67
					(7,038,448.47)	43.67	0.00	0.00	43.67

000003

Boston Edison Purchase from Constellation - Default Service
Year: 2003

		KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
December										
adj										
total		158,990,781	6,907,232.85	0.00	0.00	6,907,232.85	0.00	0.00	0.00	43.44
cur mon act						0.00	0.00	0.00	0.00	0.00
pr mon act		183,080,715	8,301,074.73			8,301,074.73	45.34	0.00	0.00	45.34
pr mon est		157,161,410	6,827,602.26			6,827,602.26	43.44	0.00	0.00	43.44
0403 act v2		(159,408,340)	(6,925,440.23)	0.00	0.00	(6,925,440.23)	43.44	0.00	0.00	43.44
-0403 act v1		470,152,700	20,806,130.09			20,806,130.09	44.25	0.00	0.00	44.25
0503 act v2		(463,707,131)	(20,501,968.80)			(20,501,968.80)	44.21	0.00	0.00	44.21
-0503 act v1		471,742,300	21,756,095.23			21,756,095.23	46.12	0.00	0.00	46.12
0603 act v2		(466,945,574)	(21,504,251.74)			(21,504,251.74)	46.05	0.00	0.00	46.05
-0603 act v1		511,456,629	25,708,572.52			25,708,572.52	50.27	0.00	0.00	50.27
0103 act v2		(507,915,209)	(25,538,812.35)			(25,538,812.35)	50.28	0.00	0.00	50.28
-0103 act v1		342,904,088	17,105,713.90			17,105,713.90	49.88	0.00	0.00	49.88
adj		(331,753,839)	(16,551,473.07)			(16,551,473.07)	49.89	0.00	0.00	49.89
total		206,767,749	9,483,242.54	0.00	0.00	9,483,242.54	0.00	0.00	0.00	45.86

000004

Boston Edison Purchase from Enron
Year: 2003

Net Monthly	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
January	0	3,357,886.00	0.00	0.00	3,357,886.00	0.00	0.00	0.00	0.00
February	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
March	0	2.00	0.00	0.00	2.00	0.00	0.00	0.00	0.00
April	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
May	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
June	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
July	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
August	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
September	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
October	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
November	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
December	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total YTD	0	3,357,888.00	0.00	0.00	3,357,888.00	0.00	0.00	0.00	0.00
Net Cum YTD									
January	0	3,357,886.00	0.00	0.00	3,357,886.00	0.00	0.00	0.00	0.00
February	0	3,357,886.00	0.00	0.00	3,357,886.00	0.00	0.00	0.00	0.00
March	0	3,357,888.00	0.00	0.00	3,357,888.00	0.00	0.00	0.00	0.00
April	0	3,357,888.00	0.00	0.00	3,357,888.00	0.00	0.00	0.00	0.00
May	0	3,357,888.00	0.00	0.00	3,357,888.00	0.00	0.00	0.00	0.00
June	0	3,357,888.00	0.00	0.00	3,357,888.00	0.00	0.00	0.00	0.00
July	0	3,357,888.00	0.00	0.00	3,357,888.00	0.00	0.00	0.00	0.00
August	0	3,357,888.00	0.00	0.00	3,357,888.00	0.00	0.00	0.00	0.00
September	0	3,357,888.00	0.00	0.00	3,357,888.00	0.00	0.00	0.00	0.00
October	0	3,357,888.00	0.00	0.00	3,357,888.00	0.00	0.00	0.00	0.00
November	0	3,357,888.00	0.00	0.00	3,357,888.00	0.00	0.00	0.00	0.00
December	0	3,357,888.00	0.00	0.00	3,357,888.00	0.00	0.00	0.00	0.00

000005

Boston Edison Purchase from Enron
Year: 2003

Detail	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
pr year December	cur mon act cur mon est	0	0.00		0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
January	cur mon act cur mon est pr mon act pr mon est adj total	0 3,357,886.00 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 3,357,886.00 0.00 0.00 0.00 3,357,886.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00
February	cur mon act cur mon est pr mon act pr mon est adj total	0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00
March	cur mon act cur mon est pr mon act pr mon est 1/03 act v2 -1/03 act v1 adj total	0 0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00
April	cur mon act cur mon est pr mon act pr mon est adj total	0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00

9000006

Boston Edison Purchase from Enron
Year: 2003

		KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
May	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est					0.00	0.00	0.00	0.00	0.00
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
June	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est					0.00	0.00	0.00	0.00	0.00
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
July	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est					0.00	0.00	0.00	0.00	0.00
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
August	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est					0.00	0.00	0.00	0.00	0.00
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

000007

Boston Edison Purchase from Enron
Year: 2003

	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
September									
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est				0.00	0.00	0.00	0.00	0.00
	pr mon act				0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj				0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
October									
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est				0.00	0.00	0.00	0.00	0.00
	pr mon act				0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj				0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
November									
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est				0.00	0.00	0.00	0.00	0.00
	pr mon act				0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj				0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
December									
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est				0.00	0.00	0.00	0.00	0.00
	pr mon act				0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj				0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00

000008

Boston Edison Purchase from Morgan Stanley-Default Service *2002 Adjustments*
Year: 2003

Net Monthly	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
January	5,627,833	288,813.67	0.00	0.00	288,813.67	51.32	0.00	0.00	51.32
February	(2,724,413)	(141,640.83)	0.00	0.00	(141,640.83)	51.99	0.00	0.00	51.99
March	(11,488,468)	(592,544.49)	0.00	0.00	(592,544.49)	51.58	0.00	0.00	51.58
April	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
May	1,588,288	78,835.87	0.00	0.00	78,835.87	49.64	0.00	0.00	49.64
June	5,627,629	289,312.71	0.00	0.00	289,312.71	51.41	0.00	0.00	51.41
July	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
August	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
September	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
October	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
November	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
December	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total YTD	(1,369,131)	(77,223.07)	0.00	0.00	(77,223.07)	56.40	0.00	0.00	56.40
Net Cum YTD									
January	5,627,833	288,813.67	0.00	0.00	288,813.67	51.32	0.00	0.00	51.32
February	2,903,420	147,172.84	0.00	0.00	147,172.84	50.69	0.00	0.00	50.69
March	(8,585,048)	(445,371.65)	0.00	0.00	(445,371.65)	51.88	0.00	0.00	51.88
April	(8,585,048)	(445,371.65)	0.00	0.00	(445,371.65)	51.88	0.00	0.00	51.88
May	(6,996,760)	(366,535.78)	0.00	0.00	(366,535.78)	52.39	0.00	0.00	52.39
June	(1,369,131)	(77,223.07)	0.00	0.00	(77,223.07)	56.40	0.00	0.00	56.40
July	(1,369,131)	(77,223.07)	0.00	0.00	(77,223.07)	56.40	0.00	0.00	56.40
August	(1,369,131)	(77,223.07)	0.00	0.00	(77,223.07)	56.40	0.00	0.00	56.40
September	(1,369,131)	(77,223.07)	0.00	0.00	(77,223.07)	56.40	0.00	0.00	56.40
October	(1,369,131)	(77,223.07)	0.00	0.00	(77,223.07)	56.40	0.00	0.00	56.40
November	(1,369,131)	(77,223.07)	0.00	0.00	(77,223.07)	56.40	0.00	0.00	56.40
December	(1,369,131)	(77,223.07)	0.00	0.00	(77,223.07)	56.40	0.00	0.00	56.40

000009

Boston Edison Purchase from Morgan Stanley-Default Service
Year: 2003

Detail

			KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
pr year	December	cur mon act									
		cur mon est	204,392,601	10,564,790.06			10,564,790.06	51.69	0.00	0.00	51.69
January		cur mon act					0.00	0.00	0.00	0.00	0.00
		cur mon est					0.00	0.00	0.00	0.00	0.00
		pr mon act	205,712,060	10,632,966.21			10,632,966.21	51.69	0.00	0.00	51.69
		pr mon est	(204,392,601)	(10,564,790.06)			(10,564,790.06)	51.69	0.00	0.00	51.69
		07/02 act v2	203,446,619	10,516,237.61	0.00	0.00	10,516,237.61	51.69	0.00	0.00	51.69
		-07/02 act v'	(199,138,245)	(10,295,600.09)			(10,295,600.09)	51.70	0.00	0.00	51.70
		adj					0.00	0.00	0.00	0.00	0.00
		total	5,627,833	288,813.67	0.00	0.00	288,813.67	51.32	0.00	0.00	51.32
February		cur mon act					0.00	0.00	0.00	0.00	0.00
		cur mon est					0.00	0.00	0.00	0.00	0.00
		pr mon act					0.00	0.00	0.00	0.00	0.00
		pr mon est	0	0.00		0.00	0.00	0.00	0.00	0.00	0.00
		08/02 act v2	212,495,628	10,984,015.91	0.00	0.00	10,984,015.91	51.69	0.00	0.00	51.69
		-08/02 act v'	(215,220,041)	(11,125,656.74)			(11,125,656.74)	51.69	0.00	0.00	51.69
		adj					0.00	0.00	0.00	0.00	0.00
		total	(2,724,413)	(141,640.83)	0.00	0.00	(141,640.83)	51.99	0.00	0.00	51.99
March		cur mon act					0.00	0.00	0.00	0.00	0.00
		cur mon est					0.00	0.00	0.00	0.00	0.00
		pr mon act					0.00	0.00	0.00	0.00	0.00
		pr mon est	0	0.00		0.00	0.00	0.00	0.00	0.00	0.00
		09/02 act v2	175,192,081	9,057,651.91			9,057,651.91	51.70	0.00	0.00	51.70
		-09/02 act v'	(186,680,549)	(9,650,196.40)			(9,650,196.40)	51.69	0.00	0.00	51.69
		adj					0.00	0.00	0.00	0.00	0.00
		total	(11,488,468)	(592,544.49)	0.00	0.00	(592,544.49)	51.58	0.00	0.00	51.58
April		cur mon act					0.00	0.00	0.00	0.00	0.00
		cur mon est					0.00	0.00	0.00	0.00	0.00
		pr mon act					0.00	0.00	0.00	0.00	0.00
		pr mon est	0	0.00		0.00	0.00	0.00	0.00	0.00	0.00
		adj					0.00	0.00	0.00	0.00	0.00
		total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
May		cur mon act					0.00	0.00	0.00	0.00	0.00
		cur mon est					0.00	0.00	0.00	0.00	0.00

000010

Boston Edison Purchase from Morgan Stanley-Default Service
Year: 2003

	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
pr mon act									
pr mon est	0	0.00			0.00	0.00	0.00	0.00	0.00
10/02 act v2	171,828,023	8,882,554.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00
-10/02 act v	(174,359,644)	(9,014,414.79)			8,882,554.88	51.69	0.00	0.00	51.69
11/02 act v2	180,003,330	9,303,467.41			(9,014,414.79)	51.70	0.00	0.00	51.70
-11/02 act v	(175,883,421)	(9,092,771.63)			9,303,467.41	51.68	0.00	0.00	51.68
adj					(9,092,771.63)	51.70	0.00	0.00	51.70
total	1,588,288	78,835.87	0.00	0.00	78,835.87	49.64	0.00	0.00	49.64
cur mon act									
cur mon est					0.00	0.00	0.00	0.00	0.00
pr mon act					0.00	0.00	0.00	0.00	0.00
pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12/02 act v2	211,339,689	10,922,278.92			10,922,278.92	51.68	0.00	0.00	51.68
-12/02 act v	(205,712,060)	(10,632,966.21)			(10,632,966.21)	51.69	0.00	0.00	51.69
adj					0.00	0.00	0.00	0.00	0.00
total	5,627,629	289,312.71	0.00	0.00	289,312.71	51.41	0.00	0.00	51.41
cur mon act									
cur mon est					0.00	0.00	0.00	0.00	0.00
pr mon act					0.00	0.00	0.00	0.00	0.00
pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
adj					0.00	0.00	0.00	0.00	0.00
total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
cur mon act									
cur mon est					0.00	0.00	0.00	0.00	0.00
pr mon act					0.00	0.00	0.00	0.00	0.00
pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
adj					0.00	0.00	0.00	0.00	0.00
total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
cur mon act									
cur mon est					0.00	0.00	0.00	0.00	0.00
pr mon act					0.00	0.00	0.00	0.00	0.00
pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
adj					0.00	0.00	0.00	0.00	0.00
total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
cur mon act									
cur mon est					0.00	0.00	0.00	0.00	0.00
pr mon act					0.00	0.00	0.00	0.00	0.00
pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
adj					0.00	0.00	0.00	0.00	0.00
total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
cur mon act									
cur mon est					0.00	0.00	0.00	0.00	0.00
pr mon act					0.00	0.00	0.00	0.00	0.00
pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
adj					0.00	0.00	0.00	0.00	0.00
total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Boston Edison Purchase from Morgan Stanley-Default Service
Year: 2003

	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
November	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est				0.00	0.00	0.00	0.00	0.00
	pr mon act				0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj				0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est				0.00	0.00	0.00	0.00	0.00
	pr mon act				0.00	0.00	0.00	0.00	0.00
December	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est				0.00	0.00	0.00	0.00	0.00

Boston Edison DS Purchase from Select
Year: 2003

2002 Adjustment

Net Monthly	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
January	2,767,345	177,995.00	0.00	0.00	177,995.00	64.32	0.00	0.00	64.32
February	1,100,279	73,828.72	0.00	0.00	73,828.72	67.10	0.00	0.00	67.10
March	5,599,760	275,284.20	0.00	0.00	275,284.20	49.16	0.00	0.00	49.16
April	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
May	(2,008,264)	(91,268.38)	0.00	0.00	(91,268.38)	45.45	0.00	0.00	45.45
June	5,088,275	277,158.34	0.00	0.00	277,158.34	54.47	0.00	0.00	54.47
July	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
August	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
September	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
October	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
November	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
December	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total YTD	12,547,395	712,997.88	0.00	0.00	712,997.88	56.82	0.00	0.00	56.82
Net Cum YTD									
January	2,767,345	177,995.00	0.00	0.00	177,995.00	64.32	0.00	0.00	64.32
February	3,867,624	251,823.72	0.00	0.00	251,823.72	65.11	0.00	0.00	65.11
March	9,467,384	527,107.92	0.00	0.00	527,107.92	55.68	0.00	0.00	55.68
April	7,459,120	435,839.54	0.00	0.00	435,839.54	58.43	0.00	0.00	58.43
May	12,547,395	712,997.88	0.00	0.00	712,997.88	56.82	0.00	0.00	56.82
June	12,547,395	712,997.88	0.00	0.00	712,997.88	56.82	0.00	0.00	56.82
July	12,547,395	712,997.88	0.00	0.00	712,997.88	56.82	0.00	0.00	56.82
August	12,547,395	712,997.88	0.00	0.00	712,997.88	56.82	0.00	0.00	56.82
September	12,547,395	712,997.88	0.00	0.00	712,997.88	56.82	0.00	0.00	56.82
October	12,547,395	712,997.88	0.00	0.00	712,997.88	56.82	0.00	0.00	56.82
November	12,547,395	712,997.88	0.00	0.00	712,997.88	56.82	0.00	0.00	56.82
December	12,547,395	712,997.88	0.00	0.00	712,997.88	56.82	0.00	0.00	56.82

000013

Boston Edison DS Purchase from Select
Year: 2003

Detail

		KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
pr year	December	cur mon act								
		cur mon est								
						0.00	0.00	0.00	0.00	0.00
			81,801,785	4,455,743.23		4,455,743.23	54.47	0.00	0.00	54.47
January		cur mon act								
		cur mon est								
		pr mon act								
		pr mon est	82,217,299	4,478,376.28		0.00	0.00	0.00	0.00	0.00
		07/02 act v2	(81,801,785)	(4,455,743.23)		0.00	0.00	0.00	0.00	0.00
		-07/02 act v1	105,213,152	7,016,440.82	0.00	4,478,376.28	54.47	0.00	0.00	54.47
		adj	(103,861,321)	(6,861,078.87)		(4,455,743.23)	54.47	0.00	0.00	54.47
		total	2,767,345	177,995.00	0.00	7,016,440.82	66.06	0.00	0.00	66.06
						(6,861,078.87)	66.06	0.00	0.00	66.06
						0.00	0.00	0.00	0.00	0.00
						177,995.00	64.32	0.00	0.00	64.32
February		cur mon act								
		cur mon est								
		pr mon act								
		pr mon est	0	0.00		0.00	0.00	0.00	0.00	0.00
		08/02 act v2	106,928,194	7,174,881.82	0.00	0.00	0.00	0.00	0.00	0.00
		-08/02 act v1	(105,827,915)	(7,101,053.10)		0.00	67.10	0.00	0.00	67.10
		adj				7,174,881.82	67.10	0.00	0.00	67.10
		total	1,100,279	73,828.72	0.00	(7,101,053.10)	67.10	0.00	0.00	67.10
						73,828.72	67.10	0.00	0.00	67.10
March		cur mon act								
		cur mon est								
		pr mon act								
		pr mon est	0	0.00		0.00	0.00	0.00	0.00	0.00
		09/02 act v2	88,507,677	4,351,037.40	0.00	0.00	0.00	0.00	0.00	0.00
		-09/02 act v1	(82,907,917)	(4,075,753.20)		0.00	49.16	0.00	0.00	49.16
		adj				4,351,037.40	49.16	0.00	0.00	49.16
		total	5,599,760	275,284.20	0.00	(4,075,753.20)	49.16	0.00	0.00	49.16
						275,284.20	49.16	0.00	0.00	49.16
April		cur mon act								
		cur mon est								
		pr mon act								
		pr mon est	0	0.00		0.00	0.00	0.00	0.00	0.00
		adj				0.00	0.00	0.00	0.00	0.00
		total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
						0.00	0.00	0.00	0.00	0.00
May		cur mon act								
		cur mon est								
		pr mon act								
		pr mon est	0	0.00		0.00	0.00	0.00	0.00	0.00
		10/02 act v2	73,703,019	3,200,922.12	0.00	0.00	0.00	0.00	0.00	0.00
						3,200,922.12	43.43	0.00	0.00	43.43

000014

Boston Edison DS Purchase from Select
Year: 2003

	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
-10/02 act v1	(74,400,772)	(3,231,225.53)			(3,231,225.53)	43.43	0.00	0.00	43.43
11/02 act v2	73,224,973	3,406,425.75			3,406,425.75	46.52	0.00	0.00	46.52
-11/02 act v1	(74,535,484.00)	(3,467,390.72)			(78,002,874.72)	46.52	0.00	0.00	1046.52
adj					0.00	0.00	0.00	0.00	0.00
total	(2,008,264)	(91,268.38)	0.00	0.00	(91,268.38)	45.45	0.00	0.00	45.45
June									
cur mon act					0.00	0.00	0.00	0.00	0.00
cur mon est					0.00	0.00	0.00	0.00	0.00
pr mon act					0.00	0.00	0.00	0.00	0.00
pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12/02 act v2	87,305,574	4,755,534.62			4,755,534.62	54.47	0.00	0.00	54.47
-12/02 act v1	(82,217,299)	(4,478,376.28)			(4,478,376.28)	54.47	0.00	0.00	54.47
adj					0.00	0.00	0.00	0.00	0.00
total	5,088,275	277,158.34	0.00	0.00	277,158.34	54.47	0.00	0.00	54.47
July									
cur mon act					0.00	0.00	0.00	0.00	0.00
cur mon est					0.00	0.00	0.00	0.00	0.00
pr mon act					0.00	0.00	0.00	0.00	0.00
pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
adj					0.00	0.00	0.00	0.00	0.00
total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
August									
cur mon act					0.00	0.00	0.00	0.00	0.00
cur mon est					0.00	0.00	0.00	0.00	0.00
pr mon act					0.00	0.00	0.00	0.00	0.00
pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
adj					0.00	0.00	0.00	0.00	0.00
total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
September									
cur mon act					0.00	0.00	0.00	0.00	0.00
cur mon est					0.00	0.00	0.00	0.00	0.00
pr mon act					0.00	0.00	0.00	0.00	0.00
pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
adj					0.00	0.00	0.00	0.00	0.00
total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
October									
cur mon act					0.00	0.00	0.00	0.00	0.00
cur mon est					0.00	0.00	0.00	0.00	0.00
pr mon act					0.00	0.00	0.00	0.00	0.00
pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
adj					0.00	0.00	0.00	0.00	0.00
total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
November									
cur mon act					0.00	0.00	0.00	0.00	0.00
cur mon est					0.00	0.00	0.00	0.00	0.00
pr mon act					0.00	0.00	0.00	0.00	0.00

Boston Edison DS Purchase from Select
Year: 2003

	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
December	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj				0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est				0.00	0.00	0.00	0.00	0.00
	pr mon act				0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj				0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00

000016

Boston Edison DS Purchase from Select 2003
Year: 2003

Net Monthly	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
January	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
February	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
March	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
April	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
May	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
June	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
July	146,118,920	11,863,002.60	0.00	0.00	11,863,002.60	81.19	0.00	0.00	81.19
August	149,508,839	12,076,656.08	0.00	0.00	12,076,656.08	80.78	0.00	0.00	80.78
September	116,082,027	7,558,179.52	0.00	0.00	7,558,179.52	65.97	0.00	0.00	65.97
October	108,356,600	6,397,028.84	0.00	0.00	6,397,028.84	59.04	0.00	0.00	59.04
November	108,058,699	6,574,973.23	0.00	0.00	6,574,973.23	60.85	0.00	0.00	60.85
December	127,198,677	8,624,312.74	0.00	0.00	8,624,312.74	67.80	0.00	0.00	67.80
Total YTD	755,323,762	53,194,153.01	0.00	0.00	53,194,153.01	70.43	0.00	0.00	70.43
Net Cum YTD									
January	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
February	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
March	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
April	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
May	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
June	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
July	146,118,920	11,863,002.60	0.00	0.00	11,863,002.60	81.19	0.00	0.00	81.19
August	295,627,759	23,939,658.68	0.00	0.00	23,939,658.68	80.98	0.00	0.00	80.98
September	411,709,786	31,597,838.20	0.00	0.00	31,597,838.20	78.75	0.00	0.00	78.75
October	520,066,386	37,994,867.04	0.00	0.00	37,994,867.04	73.06	0.00	0.00	73.06
November	628,125,085	44,569,840.27	0.00	0.00	44,569,840.27	70.96	0.00	0.00	70.96
December	755,323,762	53,194,153.01	0.00	0.00	53,194,153.01	70.43	0.00	0.00	70.43

000017

Boston Edison DS Purchase from Select 2003
Year: 2003

Detail

		KWH Purchased		Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
pr year December		cur mon act									
		cur mon est									
January		cur mon act									
		cur mon est									
		pr mon act									
		pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		adj									
		total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
February		cur mon act									
		cur mon est									
		pr mon act									
		pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		adj									
		total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
March		cur mon act									
		cur mon est									
		pr mon act									
		pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		adj									
		total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
April		cur mon act									
		cur mon est									
		pr mon act									
		pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		adj									
		total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
May		cur mon act									
		cur mon est									
		pr mon act									
		pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		adj									
		total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
June		cur mon act									
		cur mon est									

Boston Edison DS Purchase from Select 2003
Year: 2003

	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PuTotal \$/mwh
pr mon act						0.00	0.00	0.00	0.00
pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
adj						0.00	0.00	0.00	0.00
total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
July									
cur mon act					0.00	0.00	0.00	0.00	0.00
cur mon est	146,118,920	11,863,002.60			11,863,002.60	81.19	0.00	0.00	81.19
pr mon act					0.00	0.00	0.00	0.00	0.00
pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
adj					0.00	0.00	0.00	0.00	0.00
total	146,118,920	11,863,002.60	0.00	0.00	11,863,002.60	81.19	0.00	0.00	81.19
August									
cur mon act					0.00	0.00	0.00	0.00	0.00
cur mon est	149,508,839	12,076,656.08			12,076,656.08	80.78	0.00	0.00	80.78
pr mon act	146,118,920	11,863,002.60			11,863,002.60	81.19	0.00	0.00	81.19
pr mon est	(146,118,920)	(11,863,002.60)	0.00	0.00	(11,863,002.60)	81.19	0.00	0.00	81.19
adj					0.00	0.00	0.00	0.00	0.00
total	149,508,839	12,076,656.08	0.00	0.00	12,076,656.08	80.78	0.00	0.00	80.78
September									
cur mon act					0.00	0.00	0.00	0.00	0.00
cur mon est	118,571,878	7,860,205.63			7,860,205.63	66.29	0.00	0.00	66.29
pr mon act	147,018,988	11,874,629.97			11,874,629.97	80.77	0.00	0.00	80.77
pr mon est	(149,508,839)	(12,076,656.08)	0.00	0.00	(12,076,656.08)	80.78	0.00	0.00	80.78
adj					0.00	0.00	0.00	0.00	0.00
total	116,082,027	7,658,179.52	0.00	0.00	7,658,179.52	65.97	0.00	0.00	65.97

000019

Boston Edison DS Purchase from Select 2003
Year: 2003

		KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
October	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est	109,584,392	6,478,845.24			6,478,845.24	59.12	0.00	0.00	59.12
	pr mon act	117,344,086	7,778,389.23			7,778,389.23	66.29	0.00	0.00	66.29
	pr mon est	(118,571,878)	(7,860,205.63)	0.00	0.00	(7,860,205.63)	66.29	0.00	0.00	66.29
	adj					0.00	0.00	0.00	0.00	0.00
	total	108,356,600	6,397,028.84	0.00	0.00	6,397,028.84	59.04	0.00	0.00	59.04
November	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est	108,374,482	6,593,836.93			6,593,836.93	60.84	0.00	0.00	60.84
	pr mon act	109,268,609	6,459,981.54			6,459,981.54	59.12	0.00	0.00	59.12
	pr mon est	(109,584,392)	(6,478,845.24)	0.00	0.00	(6,478,845.24)	59.12	0.00	0.00	59.12
	adj					0.00	0.00	0.00	0.00	0.00
	total	108,058,699	6,574,973.23	0.00	0.00	6,574,973.23	60.85	0.00	0.00	60.85
December	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est	127,369,424	8,632,893.41			8,632,893.41	67.78	0.00	0.00	67.78
	pr mon act	107,775,659	6,562,279.18			6,562,279.18	60.89	0.00	0.00	60.89
	pr mon est	(108,374,482)	(6,593,836.93)	0.00	0.00	(6,593,836.93)	60.84	0.00	0.00	60.84
	0703 adjustment	428,076	22,977.08			22,977.08	53.68	0.00	0.00	53.68
	adj					0.00	0.00	0.00	0.00	0.00
	total	127,198,677	8,624,312.74	0.00	0.00	8,624,312.74	67.80	0.00	0.00	67.80

000020

Boston Edison DS Purchase from Sempa Energy Trading Corp.
Year: 2003

Net Monthly	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
January	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
February	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
March	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
April	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
May	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
June	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
July	117,042,891	8,896,430.18	0.00	0.00	8,896,430.18	76.01	0.00	0.00	76.01
August	100,454,784	7,635,568.10	0.00	0.00	7,635,568.10	76.01	0.00	0.00	76.01
September	65,743,817	4,997,187.54	0.00	0.00	4,997,187.54	76.01	0.00	0.00	76.01
October	51,414,707	3,908,031.87	0.00	0.00	3,908,031.87	76.01	0.00	0.00	76.01
November	49,669,271	3,775,361.26	0.00	0.00	3,775,361.26	76.01	0.00	0.00	76.01
December	55,327,122	4,205,414.51	0.00	0.00	4,205,414.51	76.01	0.00	0.00	76.01
Total YTD	439,652,592	33,417,993.46	0.00	0.00	33,417,993.46	76.01	0.00	0.00	76.01
Net Cum YTD									
January	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
February	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
March	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
April	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
May	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
June	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
July	117,042,891	8,896,430.18	0.00	0.00	8,896,430.18	76.01	0.00	0.00	76.01
August	217,497,675	16,531,998.28	0.00	0.00	16,531,998.28	76.01	0.00	0.00	76.01
September	283,241,492	21,529,185.82	0.00	0.00	21,529,185.82	76.01	0.00	0.00	76.01
October	334,656,199	25,437,217.69	0.00	0.00	25,437,217.69	76.01	0.00	0.00	76.01
November	384,325,470	29,212,578.95	0.00	0.00	29,212,578.95	76.01	0.00	0.00	76.01
December	439,652,592	33,417,993.46	0.00	0.00	33,417,993.46	76.01	0.00	0.00	76.01

000021

Boston Edison DS Purchase from Sempa Energy Trading Corp.
Year: 2003

Detail		KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
pr year December	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est						0.00	0.00	0.00	0.00
January	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est					0.00	0.00	0.00	0.00	0.00
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
February	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est					0.00	0.00	0.00	0.00	0.00
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
March	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est					0.00	0.00	0.00	0.00	0.00
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
April	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est					0.00	0.00	0.00	0.00	0.00
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
May	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est					0.00	0.00	0.00	0.00	0.00
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj					0.00	0.00	0.00	0.00	0.00
	total	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
June	cur mon act					0.00	0.00	0.00	0.00	0.00
	cur mon est					0.00	0.00	0.00	0.00	0.00
	pr mon act					0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

000022

Boston Edison DS Purchase from Sempa Energy Trading Corp.
Year: 2003

	KWH Purchased	Energy Dollars	Capacity Dollars	Other	Purchase Total	Energy \$/mwh	Capacity \$/mwh	Other \$/mwh	PurTotal \$/mwh
	adj	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	total					0.00	0.00	0.00	0.00
July									
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est	117,042,891	8,896,430.18		8,896,430.18	76.01	0.00	0.00	76.01
	pr mon act				0.00	0.00	0.00	0.00	0.00
	pr mon est	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	adj				0.00	0.00	0.00	0.00	0.00
	total	117,042,891	8,896,430.18	0.00	8,896,430.18	76.01	0.00	0.00	76.01
August									
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est	100,454,784	7,635,568.10		7,635,568.10	76.01	0.00	0.00	76.01
	pr mon act	117,042,891	8,896,430.18		8,896,430.18	76.01	0.00	0.00	76.01
	pr mon est	(117,042,891)	(8,896,430.18)	0.00	(8,896,430.18)	76.01	0.00	0.00	76.01
	adj				0.00	0.00	0.00	0.00	0.00
	total	100,454,784	7,635,568.10	0.00	7,635,568.10	76.01	0.00	0.00	76.01
September									
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est	66,573,592	5,060,258.73		5,060,258.73	76.01	0.00	0.00	76.01
	pr mon act	99,625,009	7,572,496.91		7,572,496.91	76.01	0.00	0.00	76.01
	pr mon est	(100,454,784)	(7,635,568.10)	0.00	(7,635,568.10)	76.01	0.00	0.00	76.01
	adj				0.00	0.00	0.00	0.00	0.00
	total	65,743,817	4,997,187.54	0.00	4,997,187.54	76.01	0.00	0.00	76.01
October									
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est	51,482,850	3,913,211.45		3,913,211.45	76.01	0.00	0.00	76.01
	pr mon act	66,505,449	5,055,079.15		5,055,079.15	76.01	0.00	0.00	76.01
	pr mon est	(66,573,592)	(5,060,258.73)	0.00	(5,060,258.73)	76.01	0.00	0.00	76.01
	adj				0.00	0.00	0.00	0.00	0.00
	total	51,414,707	3,908,031.87	0.00	3,908,031.87	76.01	0.00	0.00	76.01
November									
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est	49,665,608	3,775,082.87		3,775,082.87	76.01	0.00	0.00	76.01
	pr mon act	51,486,513	3,913,489.84		3,913,489.84	76.01	0.00	0.00	76.01
	pr mon est	(51,482,850)	(3,913,211.45)	0.00	(3,913,211.45)	76.01	0.00	0.00	76.01
	adj				0.00	0.00	0.00	0.00	0.00
	total	49,669,271	3,775,361.26	0.00	3,775,361.26	76.01	0.00	0.00	76.01
December									
	cur mon act				0.00	0.00	0.00	0.00	0.00
	cur mon est	55,606,980	4,226,686.56		4,226,686.56	76.01	0.00	0.00	76.01
	pr mon act	49,385,750	3,753,810.82		3,753,810.82	76.01	0.00	0.00	76.01
	pr mon est	(49,665,608)	(3,775,082.87)	0.00	(3,775,082.87)	76.01	0.00	0.00	76.01
	adj				0.00	0.00	0.00	0.00	0.00
	total	55,327,122	4,205,414.51	0.00	4,205,414.51	76.01	0.00	0.00	76.01

000023

Information Request AG-2-14

Does the Company receive any revenues related to FTRs, such as ARR revenues? If yes, please provide the dollar amount received during 2003 and explain how this amount was derived and how the Company's customers have received the benefits of these revenues.

Response

The Company did not receive any revenues related to FTRs.

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Information Request AG-2-15

In addition to revenues associated with FTRs, does the Company receive any revenues from the sale of any product in the ISO-NE wholesale market? If yes, explain which products, provide the amount received during 2003, explain how this amount was derived and how the Company's customers have received the benefits of these revenues.

Response

Aside from the revenues the Company received through the sale of capacity (HQICCs) for \$198,080 referenced in the response to Information Request DTE-2-33, the Company did not receive any revenue from the sale of any product in the ISO-NE wholesale market during 2003.